

NEPAL ELECTRICITY AUTHORITY

(An Undertaking of Government of Nepal)

TRANSMISSION DIRECTORATE



EXPRESSION OF INTEREST (EOI)

FOR

SELECTION OF BIDDER AS TRANSMISSION SERVICE PROVIDER (TSP) UNDER TARIFF BASED COMPETITIVE BIDDING (TBCB) FRAMEWORK

Invitation for EOI No.: 082/83/NEA/TBCB-01

Issued on: March 12, 2026

March 2026



Nepal Electricity Authority

(An Undertaking of Government of Nepal)

Transmission Directorate

Durbarmarg, Kathmandu

Date of publication: March 12, 2026

EXPRESSION OF INTEREST (EOI) FOR SELECTION OF BIDDER AS TRANSMISSION SERVICE PROVIDER (TSP) UNDER TARIFF BASED COMPETITIVE BIDDING (TBCB) FRAMEWORK

1. The Nepal Electricity Authority (NEA) hereby invites Expression of Interest (EoI) from eligible Nepalese or International companies or their Consortium firm ("Bidder") to develop following Transmission Line Projects under the BOOT model. The selection process and award of the project to successful Bidder will be done as per Tariff-Based Competitive Bidding (TBCB) Framework for transmission line issued by Ministry of Energy, Water Resources and Irrigation, Government of Nepal on 2082/08/25.

Project Code	Project Name	Voltage Level (kV)	Approx Length (km)	Substation Scope
TL-01	Sitalpati (Arun Hub) - Inaruwa TL	400 kV Double Circuit, Quad ACSR Moose	95	No
TL-02	Tingla-New Khimti-Sunkoshi Hub-Dhalkebar TL	400 kV Double Circuit, Quad ACSR Moose	134	No
TL-03	Dadakheta- Burtibang TL	132 kV Double Circuit, Single ACSR Bear	33	No
TL-04	Ridi- Tamghas TL	132 kV Double Circuit, Single ACSR Bear	28	No

Bidders may apply for one or more projects. However, Evaluation and shortlisting shall be conducted project-wise.

2. Interested and eligible Bidder(s) may obtain EoI documents and additional information free of charge from the Transmission Directorate, Nepal Electricity Authority during office hours on or before April 27, 2026, 12:00 noon. Alternatively, the EoI document can be accessed on the websites <https://www.nea.org.np/>.
3. The Bidder must submit, together with the EOI document, a non-refundable processing fee for Rs. 20,000 (Rupees Twenty Thousand only) in the form of a bank voucher deposited in the Bank as specified below. EOI received without or with inadequate EOI Processing fees shall be rejected.

Name of Bank: Everest Bank Limited
Account number: 00100105000095
Account Name: N .E. A. PRASARAN

4. Sealed Expressions of interest must be submitted in hardcopy to the following address no later



than April 27, 2026, 12:00 noon. The EoI will be opened on the same day at 2:00 PM at the Nepal Electricity Authority.

Name of the Client: Nepal Electricity Authority

Address: Durbarmarg, Kathmandu

Phone No: +977-1-4153077

Email address: tbcb@nea.org.np

Website: <https://www.nea.org.np>

5. If the final date of submission falls on holiday, the next working day will be considered the due date, but the time for submission will remain the same as originally stipulated.
6. The Request for Proposals (RFP) will be issued to the Qualified Bidders as per the provision of EOI Document.
7. The Bidding Agency (BA) reserves the right, at its sole discretion, to accept or reject any or all Expressions of Interest (EOIs), to annul the EOI process, or to reject all submissions at any stage without assigning any reason whatsoever and without thereby incurring any liability to the affected bidders.

EXPRESSION OF INTEREST (EOI) FOR SELECTION OF BIDDER AS TRANSMISSION SERVICE PROVIDER (TSP) UNDER TARIFF BASED COMPETITIVE BIDDING (TBCB) FRAMEWORK

1. BACKGROUND AND PROJECT CONTEXT

- 1.1. The Government of Nepal (GoN), Ministry of Energy, Water Resources, and Irrigation (MoEWRI) has issued the framework for the Tariff Based Competitive Bidding (TBCB) for Transmission Services and has designated the Nepal Electricity Authority (NEA) as the Bidding Agency (BA) for the procurement of transmission services under this framework.
- 1.2. Nepal Electricity Authority (NEA), acting as the Bidding Agency (BA) under the Government-approved Tariff-Based Competitive Bidding (TBCB) Framework, hereby invites Expressions of Interest (EOI) from eligible entities for pre-qualification as Transmission Service Providers (TSPs) for development of transmission projects provided below. Bidders may apply for one or more projects. However, Evaluation and shortlisting shall be conducted project-wise.

Project Code	Project Name	Voltage Level (kV)	Approx Length (km)	Substation Scope
TL-01	Sitalpati (Arun Hub) – Inaruwa TL	400 kV Double Circuit, Quad ACSR Moose	95	No
TL-02	Tingla-New Khimti-Sunkoshi Hub-Dhalkebar TL	400 kV Double Circuit, Quad ACSR Moose	134	No
TL-03	Dadakhet- Burtibang TL	132 kV Double Circuit, Single ACSR Bear	33	No
TL-04	Ridi- Tamghas TL	132 kV Double Circuit, Single ACSR Bear	28	No

The Salient Features of the individual projects are attached in Annexure 6. However, the project descriptions and data provided herein are for illustrative purposes only, based on preliminary studies conducted by NEA. The Bidder acknowledges that it shall not rely solely on this information and assumes full responsibility for the independent verification of all technical and site-specific data. NEA shall not be held liable for any inaccuracies, omissions, or discrepancies contained within these reference materials.

- 1.3. The Project shall be developed on a Build, Own, Operate, and Transfer (BOOT) basis. The selected Transmission Service Provider (TSP) will be responsible for providing transmission services by completing all activities including but not limited to activities related to survey, detailed project report formulation, arranging finance, project management, obtaining transmission license, obtaining right of way (ROW), forest clearance, environment clearance, statutory and other necessary clearances, site identification, land acquisition and payment of

compensation, design, engineering, quality control, procurement of equipment, material, construction, erection, testing and commissioning, maintenance and operation of transmission lines and associated facilities. The Transmission Service Provider shall also be responsible for obtaining all necessary statutory approvals and clearances, comply with applicable Grid Code and regulatory requirements and transfer the asset to the Bidding Agency at the end of the concession period. The BA shall facilitate for the same as prescribed in the Transmission Service Agreement (TSA).

1.4. The BA shall seek the permission of the relevant authority to transfer the survey or transmission license to the winning bidder or SPV established by the winning bidder to undertake the activities as the TSP.

1.5. **Term of Agreement:**

The Transmission Service Provider (TSP) shall design, finance, construct, test and commission the Project within the time period specified in the RFP and the Transmission Service Agreement (TSA).

Upon achievement of the Commercial Operation Date (COD), the TSP shall operate and maintain the Project in accordance with the TSA, the Grid Code, and Applicable Laws for a period of twenty (20) years from COD (the "Operation Period"), subject to the provisions below.

In the event that COD is delayed beyond the Scheduled COD for reasons solely attributable to the TSP, the Operation Period shall not be extended correspondingly, and the Agreement shall expire on the date falling twenty (20) years from the Scheduled COD, unless otherwise expressly provided in the TSA.

Accordingly, any delay in achieving COD attributable to the TSP shall proportionately reduce the effective duration of the Operation Period.

The Agreement shall remain in force from the Effective Date until expiry of the Operation Period, unless terminated earlier in accordance with the TSA.

1.6. **Transfer of Assets:**

Upon expiry of the Operation Period, the TSP shall transfer the Project to the Bidding Agency, as designated, at no cost and free from encumbrances, together with all assets, land rights, and approvals necessary for continued operation, in good operating condition subject to normal wear and tear.

2. THE TWO-STEP BIDDING PROCESS

2.1. This selection process has been structured into two distinct stages:

- (A) Stage 1: (EOI Stage): Prequalification of bidders based on technical and financial capability supported by documentary evidence .
- (B) Stage 2: Request for Proposal (RFP): Shortlisted "Qualified Bidders" from Stage 1 will be invited to submit a detailed Bid containing their Quoted Transmission Service Charge and documentary evidences to justify Technical and Financial Qualification.

3. PROJECT COMPANY (SPV) STRUCTURE AND SHAREHOLDING REQUIREMENTS

- 3.1. **Bidding Entities:** Bidders may apply as a single Bidding Company or a Bidding Consortium. A consortium shall consist of not more than three (3) members including the Lead Member. Bidder including a members of consortium must be a legally incorporated entity, not be insolvent, bankrupt, or under liquidation process, not be blacklisted by Government of Nepal. Bidder shall submit declarations regarding absence of conflict of interest.
- 3.2. **Lead Member:** A consortium must designate a Lead Member who commits to at least a 26% equity stake and acts as the primary point of contact.
- 3.3. **SPV Incorporation:** The successful bidder must incorporate a Special Purpose Vehicle (SPV) in Nepal to execute the project.
- 3.4. **Equity Lock-in:** In case of the Single Bidding Company, the shareholders of the Bidder as on the EOI Due Date (the original promoters) shall collectively hold at least 51% of paid-up equity shares in the SPV until one year after the Project COD. There shall be no change in the control of bidder from the bid due date until execution of TSA without prior written approval of BA. No dilution of the Original Promoters' shareholding in the SPV below the prescribed fifty-one percent (51%) shall be permitted during the lock-in period without prior written approval of the Bidding Agency. In case of a Bidding Consortium, the Lead Member must hold at least 26% of paid-up equity shares in the SPV to be incorporated prior to execution of the Project and should continue to hold 26% until one year after the Project COD.
- 3.5. A Bidder shall not participate both individually and as a member of any consortium for the same project. A Bidder shall not be a member of more than one consortium for the same project.
- 3.6. All consortium members shall be jointly and severally liable at EOI and RFP stages. No change in consortium composition shall be permitted after shortlisting without prior written approval of the BA

4. TECHNICAL QUALIFICATION PARAMETERS

- 4.1. To qualify for the RFP stage, the Bidder must satisfy following technical qualifications.

SN	Qualification Required	Transmission Line Projects			
		TL-01	TL-02	TL-03	TL-04
1	Bidding Company or in the case of a Consortium the Lead Member shall have the experience in development of projects in the Infrastructure Sector within the last ten (10) years with aggregate capital expenditure in Million NRs of not less than	5,164	7,101	526	459
	OR Bidding Company or in the case of a Consortium the Lead member shall have the experience in construction of projects in the Infrastructure Sector within the last ten (10) years and should have received aggregate payments from its client(s) for construction works fully completed in Million NRs of not less than	5,164	7,101	526	459
2	Bidding Company or Any Member of Bidding Consortium shall have successfully developed/constructed and commissioned, within the last ten (10) years at least one 132 kV or above voltage transmission line.	Must meet the requirements			

Notes:

- (A) Technical qualification shall be assessed separately for each project applied for. All cited projects must have been commissioned at least Twenty-Eight (28) days prior to the EOI submission date.
- (B) Bidders may use the technical capability of a Parent Company or Affiliate, provided the Parent Company holds at least 26% equity, or the bidding company holds at least 26% in the entity whose credentials are being considered, as on the date on which this EOI is issued.

- (C) The capital expenditure discussed above shall be as capitalized and reflected in the audited books of accounts of the Technically Evaluated Entity. In case a clearly identifiable part of a project has been put into commercial operation, the capital expenditure on such part of the project shall be considered.
- (D) Further only the payments (gross) actually received, during such 10 (ten) financial years shall qualify for purposes of computing the technical capacity. For the avoidance of doubt, construction works shall not include cost of land, supply of goods or equipment except when such goods or equipment form part of a turn-key construction contract/ EPC contract for the project. Further, in cases where different individual contracts are signed between same entities for the same project, the cumulative payments received under such individual contracts shall be considered for meeting the qualification requirement.
- (E) Where a Bidder applies for more than one project, technical qualification shall be assessed project wise.

Bidders shall furnish documentary evidence duly certified by authorized signatory of the Bidder who has been issued Power of Attorney in support of their technical capability.

- (F) For the purpose of this EOI, “**Infrastructure Projects**” shall mean projects involving development, construction, operation or implementation of large-scale physical infrastructure facilities, including but not limited to projects in the following sectors:

power generation, power transmission, power distribution, renewable energy facilities, highways and roads, railways, metro systems, airports, ports, pipelines, irrigation systems, water supply systems, urban infrastructure, telecommunications infrastructure, oil and gas infrastructure, and other similar public utility infrastructure projects involving substantial engineering works and capital investment.

For avoidance of doubt, projects primarily involving real estate development, commercial buildings, residential developments, or purely equipment supply contracts without construction responsibility shall not be considered as Infrastructure Projects.

5. FINANCIAL QUALIFICATION PARAMETERS

- 5.1. To ensure bidders possess the liquidity and stability required for transmission infrastructure, the following must be met:

- (A)

SN	Qualification Required	Transmission Line Projects			
		TL-01	TL-02	TL-03	TL-04
1	The Net Worth of the Bidding Company calculated based on its	2,582	3,550	263	229

SN	Qualification Required	Transmission Line Projects			
		TL-01	TL-02	TL-03	TL-04
	unconsolidated audited annual financial statements for any of the last three (3) financial years immediately preceding the Bid Due Date shall not be less than (in Million Nepalese Rupees).				
2	The Bidding Company shall have an average annual turnover during the last three (3) financial years immediately preceding the Bid Due Date not less than (in Million Nepalese Rupees)	3,228	4,438	329	287

Note

- (A) Bidders must demonstrate a positive Net Worth for each of the last three (3) financial years.
- (B) Where a Bidder applies for more than one project, Net Worth & Annual Turnover requirement shall be cumulative of the projects applied for.
- (C) In case of consortium, Net Worth and Annual Turnover may be aggregated across members. Each consortium member shall meet the financial requirement in proportion to its proposed equity participation in the SPV.
- (D) A bidder may use group consolidated financials for qualification only if it has meaningful ownership ($\geq 26\%$) in the companies whose accounts are included, and those companies' financial strength cannot be counted again separately. Bidders shall furnish duly certified by authorized signatory of the Bidder who has been issued Power of Attorney and the Statutory Auditor and separate computation sheet for Networth & Annual Turnover duly certified by Statutory Auditor in support of their financial capability.
6. For the Qualification Requirements data provided by the Bidders in foreign currency, equivalent Nepalese rupees will be calculated using bills of selling exchange rates of Nepal Rastra Bank prevailing on twenty-eight (28) days prior to the last date of submission of EOI. If the exchange rate for any of the above dates is not available, the rate for the immediately available previous day shall be taken into account.

7. FINANCING STRATEGY AND RFP OUTLOOK

- 7.1. The Project will be structured through the TSA to facilitate bankable financing and enable bidders to access competitive long-term financing.
- 7.2. **Request for Proposal (RFP):** Shortlisted bidders will be issued an RFP along with draft Transmission Service Agreement (TSA) which includes expected terms and conditions. Issuance of RFP shall be subject to approval of benchmark cost and related financial parameters by ERC. Only shortlisted bidders shall be eligible to participate in the RFP stage.
- 7.3. **Tariff Structure:** Under the subsequent RFP, each Qualified Bidder shall be required to quote a single Annual Transmission Service Charge (TSC) in Nepalese Rupees for providing the transmission services for the Project. The detailed methodology, format and procedures for quoting the tariff shall be specified in the RFP document.
- 7.4. **Cost Recovery:** The TSC must account for all costs, including the recovery of expenses incurred by the BA for project formulation and survey tasks which shall be indicated in the RFP document so the bidders can take this amount into consideration in the TSC to be quoted. The detail about the recovery of the TSC shall be provided in the TSA.
- 7.5. The RFP shall include a discount rate that would be used for evaluation of bids.
- 7.6. The BA reserves the right to make any amendment in the EOI and RFP that shall be made in accordance with the TBCB Framework and applicable law and notified uniformly.”
- 7.7. The BA will provide detailed process and requirements for submission of RFP bid in Stage 2 with terms and conditions designed at their sole discretion.
- 7.8. The Bidders shall prepare and submit a brief Project Implementation Business Plan that outlines the strategy and framework for financing and executing the Project successfully, ensuring completion on time and within scope.

8. EOI PROCESSING FEES

- 8.1. The Bidder must submit, together with the EOI document, a non-refundable processing fee for Rs. 20,000 (Rupees Twenty Thousand only) in the form of a bank voucher deposited in the Bank as specified below. EOI received without or with inadequate EOI Processing fees shall be rejected.

Name of Bank: Everest Bank Limited
Account number: 00100105000095
Account Name: N .E. A. PRASARAN

9. PRE-EOI Meeting

- 9.1. NEA will host a Pre-EOI meeting at the time, date and address specified below. Representatives from interested bidders may attend the conference at their own cost. The purpose of the meeting is to provide prospective bidders with clarifications regarding the

EOI. It will also offer an opportunity for each Bidder to seek clarifications regarding any aspect of the EOI and the Project.

Date: April 2, 2026

Time: 2:00 p.m., Nepal Standard

Address: Nepal Electricity Authority, Head Office, Durbarmarg, Kathmandu

- 9.2. Bidders may request clarification of any part of the EOI within **28 days** of first date of publication of this EOI. Any request for clarification must be sent in writing, or through standard electronic means, to the Client's address.

Name of the Client: Nepal Electricity Authority, Transmission Directorate

Address: Durbarmarg, Kathmandu

Phone No: +977-1-4153077

Email address: tbc@nea.org.np

Website: <https://www.nea.org.np>

10. CLARIFICATION AND AMENDMENT TO EOI DOCUMENT

- 10.1. NEA will respond in writing, or through standard electronic means, sending written copies of the response (including an explanation of the query but without identifying its source) to all interested Bidders. Should NEA find it necessary to amend the EOI following a clarification, it shall do so as described below.
- a) At any time before the EOI submission deadline, NEA may amend the EOI by issuing an amendment in writing or by standard electronic means. The amendment shall be published on the NEA website and will be binding.
 - b) If the amendment is substantial, NEA may extend the EOI submission deadline to provide interested Bidders with reasonable time to account for such amendments.

11. COST OF PREPARATION OF EOI AND LIABILITY

- 11.1. The Bidder shall bear all costs associated with the preparation and submission of the EOI document. NEA will, in no case, be responsible or liable for these costs, or have any other liability to any Bidder, regardless of the conduct or outcome of the EOI process. NEA shall have no obligation to any Bidder to reimburse any costs incurred in preparing a response to this EOI.

12. EOI SUBMISSION AND MANDATORY EVIDENCE

- 12.1. The Bidder shall seal the one original and one copy of the completed EOI in separate envelopes, duly marking the envelopes as "Original" and "Copy". These envelopes shall then be sealed in an outer envelope and marked as "Expression of Interest". The inner as well as outer envelope shall clearly mention the EOI number and title of EOI.
- 12.2. The inner and the outer envelopes shall be addressed to:
- The Deputy Managing Director
Transmission Directorate, Nepal Electricity Authority
Durbarmarg, Kathmandu
Phone No: +977-1-4153077
Email: tcb@nea.org.np
- 12.3. The envelopes shall also indicate the name and address of the Bidder for identification purposes.
- 12.4. The Bidder shall also submit an electronic copy of the EOI documents. However, the evaluation of the EOI document shall be done only based on the hard copy of the EOI application submitted by the applicant.
- 12.5. The deadline for Application submission of EOI and all documents required under this EOI to NEA is
- Date:** April 27, 2026
Time: 12:00 p.m., Nepal Standard
- 12.6. The completed EOI documents received at NEA after the deadline shall be considered late and shall be summarily rejected and returned un-opened.
- 12.7. If the deadline specified falls on a government holiday, the deadline shall be extended automatically to the next working day at the same time.
- 12.8. Bidders may submit a modified EOI or modifications to any part of it at any time prior to the EOI submission deadline. In case of modification, a cover letter with explanations of the modifications, duly signed by the authorized signatory, shall be submitted along with the modified EOI documents. Failure to submit the cover letter signed by the authorized signatory will result in disqualification.
- 12.9. A Bidder may withdraw its EOI by written notice prior to the submission deadline.
- 12.10. While the EOI stage focuses on a summary of experience via prescribed forms, the following mandatory documents must be submitted to ensure a successful "Responsiveness Check":
- (A) Letter of Application for EOI Submission (Annexure 1)
 - (B) Company Incorporation Documents
 - (C) Form for Technical Qualification Requirement (Annexure 2)
 - (D) Form for Financial Qualification Requirement (Annexure 3)

- (E) Power of Attorney: Evidence of authorized signatory's authority including a board resolution of the bidder.
- (F) Consortium Agreement: Required for all group bidders bidding as a Bidding Consortium. (Annexure 4)
- (G) Auditor Certification: A certificate from a Statutory Auditor regarding the bidder's Net Worth and Turnover.
- (H) Audited Accounts: Unconsolidated/consolidated audited annual accounts for the last three (3) financial years.
- (I) Illustration of Shareholding (Parent Company or Affiliates) if involvement of parent company or affiliates are being used for satisfaction of Technical Parameters.
- (J) Self-Declaration Form (Annexure 5)
- (K) Declaration of eligibility and absence of conflict of interest
- (L) Identification of project(s) applied for
- (M) Project Implementation Business Plan

13. PUBLIC OPENING OF SUBMITTED EOI DOCUMENT

The completed EOI documents received by the due date and within the time specified above will be opened at the time, date and address specified below in the presence of the Bidders or their authorized representative who- so-ever wish to attend. The absence of the Bidder or their authorized representative, however, shall not obstruct or prevent the opening of the EOI in any way. Bidders' each designated representative must bring a letter from the Bidders stating that he/she is authorized to represent the applicants for the public opening of the EOI document. Bidders or their authorized representatives who are present at the time of opening shall sign a register evidencing their presence.

Date: April 27, 2026

Time: 2:00 p.m., Nepal Standard

Address: Nepal Electricity Authority, Head Office, Durbarmarg, Kathmandu

During the opening, an authorized official of NEA will read out the names of the Bidder who have submitted the completed EOI document and then will open the submitted EOI envelopes.

14. CONFIDENTIALITY OF THE DOCUMENT

- 14.1. If a Bidder believes that any portion of the submittal is to be treated in confidence, they shall identify such information clearly in the submittal. NEA will make every effort to treat such documents in confidence as far as possible.

15. ETHICAL STANDARDS AND DISQUALIFICATION

- 15.1. Bidders will be disqualified if they are blacklisted by any government agency in Nepal, the UN, or international financial institutions (e.g., World Bank, ADB). Any misrepresentation of facts or engagement in corrupt, fraudulent, or coercive practices will lead to the rejection of the EOI and forfeiture of the Bid Security.

16. DISCLAIMER

- 16.1. The Bidding Agency (BA) reserves the right, at its sole discretion, to accept or reject any or all Expressions of Interest (EOIs), to annul the EOI process, or to reject all submissions at any stage without assigning any reason whatsoever and without thereby incurring any liability to the affected bidders.

Annexure 1: LETTER OF APPLICATION

(To be printed on the letterhead paper of the bidder or the partner responsible for consortium, including full postal address, telephone no., fax and email address)

Date: [Insert Date]

To,
TBCB Procurement Unit
Transmission Directorate,
Nepal Electricity Authority,
Dubarmarg, Kathmandu
Telephone: +977-1-4153077, E-mail: tcb@nea.org.np

Dear Sir/Madam,

1. Being duly authorized to represent and act on behalf of [Bidder's Name], (hereinafter referred to as "the Bidder") and having reviewed and fully understood all the information provided in Expression of Interest (EOI) document, the undersigned hereby applies to be shortlisted by the **Nepal Electricity Authority (NEA)** as Bidder for Development of following transmission line project on a Built-Own-Operate-Transfer (BOOT) Model.
 - a)
 - b)
 - c)
 - d)
2. Attached to this letter are photocopies of original documents that define:
 - a) The Bidder's legal status
 - b) The Bidder's principal place of business
3. **The Nepal Electricity Authority (NEA) and** its authorized representatives are hereby authorized to verify the statements, documents, and information submitted in connection with this application. This Letter of Application also serves as authorization for any individual or authorized representative of any institution referenced in the supporting information, to provide such additional information as may be deemed necessary by NEA to verify the details provided in this application, or to assess the resources, experience, and competence of the bidder.
4. The NEA and its authorized representatives are authorized to contact any of the signatories to this letter for any further information.¹
5. All further communication concerning this Application should be addressed to the following person,

[Person's Name]

[Company Name] and [Address]

[Phone, Fax, Email]

6. We hereby declare that we do not have any conflict of interest in the proposed procurement process, and that we have not been convicted for any offense related to the relevant profession or business. Additionally, our Company/firm has not been declared ineligible.
7. The undersigned affirms that all statements made, and information provided in this application are complete, true, and accurate in every detail.
8. We understand that the BA reserves the right to accept or reject any or all Expressions of Interest (EOIs), to annul the EOI process, or to reject all submissions at any stage without assigning any reason and without incurring any liability to the bidders. The decision made by NEA regarding the evaluation of this EOI shall be final.

Signed:

[Name of Signatory]:

[Designation]

For and on behalf of [Name of Bidder or Consortium Partner]:

¹ Applications by Consortium should provide on a separate sheet, relevant information for each party to the Application.

Annexure 2: Form for Technical Parameter

1. General Details [State for all members if consortium]

- 1.1. Nature of the Bidder: [
- 1.2. Name of the Bidder:
- 1.3. Address of the Bidder/s:
- 1.4. Name of the Lead Member / Technically Evaluated Entity:

2. Projects to be Technically Evaluated

2.11. Project 1:

- (A) Name of the Project:
- (B) Location:
- (C) Voltage Level:
- (D) Length of transmission line:
- (E) Configuration: [Single circuit/doble circuit/multi-circuit]
- (F) Commissioning Date:
- (G) Start Date of Construction:
- (H) Date of signing the Construction Contract:
- (I) Grid Codes or compliance standards complied with:
- (J) Pre-dominant terrain type:
- (K) Foundation type:
- (L) Stringing methodology:
- (M) Current status: [Operational/non-operational]
- (N) Name/Address of Owner of the project:
- (O) Equity contribution in the project:
- (P) Total Project Expenditure:
- (Q) Aggregate payments received from the project:
- (R) Role in the project: [Prime Contractor/Sub-contractor/JV/Project Owner/Partner]
- (S) Project undertaken by: [Lead member/parent company of Lead Member/Affiliate of Lead Member]

[Details for other projects to be filled in the same above form]

Annexure 3: Form for Financial Parameter

1. General Information [State for all members if consortium]

- 1.1. Name of the Bidder:
- 1.2. Legal Status: [Company/Partnership/Sole Proprietorship]
- 1.3. Country of Incorporation:
- 1.4. In case of Consortium Name of Lead Member:
- 1.5. Entity whose Financial Parameters are Proposed to be Considered ("**Declared Entity**"):
- 1.6. Confirmation that the Declared Entity meets Financial Qualification Requirements: [Yes/No]
- 1.7. Financial Year End of Declared Entity:
- 1.8. Net Worth of the Declared Entity:

2. Net-Worth Disclosure

S. No.	Financial Year	Net-worth as per audited financial statement	Positive Net Worth (Yes/No)	Date of Audited Financial Statement

3. Annual Turnover Disclosure

S. No.	Financial Year	Turnover as per audited financial statement	Date of Audited Financial Statement

Annexure 4: Consortium Agreement

1. The Consortium Agreement between all members of the consortium should have the following terms unconditionally and with full clarity:
 - 1.1. The agreement shall clearly state that the consortium has been formed solely for the purpose of participating in the EOI and, upon qualification, the subsequent RFP for the Project, and for execution of the Project if awarded.
 - 1.2. The agreement shall identify all consortium members, including their legal names, registered addresses, country of incorporation and legal status.
 - 1.3. The agreement shall designate one member as the Lead Member and shall expressly authorize the Lead Member to represent the consortium for all purposes relating to the EOI and RFP, including submission of documents, receipt of communications and execution of bid related instruments.
 - 1.4. The agreement shall specify the broad roles and responsibilities of each consortium member in relation to the Project, including but not limited to development, engineering, construction, financing, operation or other relevant functions.
 - 1.5. The agreement shall clearly identify the consortium member whose technical experience is relied upon for meeting the technical qualification requirements of the EOI and confirm that the Lead Member independently satisfies the technical parameters where required under the EOI.
 - 1.6. The agreement shall identify the consortium member whose financial capacity and net worth are relied upon for meeting the financial qualification requirements and confirm that such financial parameters shall not be aggregated unless expressly permitted under the EOI.
 - 1.7. The agreement shall specify the proposed equity participation of each consortium member.
 - 1.8. The agreement shall provide that all consortium members shall be jointly and severally liable for the obligations of the consortium in relation to the EOI, RFP and, if awarded, execution of the Project.
 - 1.9. The agreement shall confirm that no consortium member shall participate in another bid for the Project, whether individually or as part of another consortium.
 - 1.10. The agreement shall remain valid and binding at least until completion of the RFP process and, if the Project is awarded, until execution of the definitive project agreements.
 - 1.11. The agreement shall be duly signed by authorized representatives of all consortium members, with evidence of authorization.

Annexure 5: Self-Declaration Form
(To be filled by all members, if consortium)

We, the undersigned, acting for and on behalf of [Name of Bidder], having our registered office at [Address], in connection with the submission of our Expression of Interest for the Project, do hereby solemnly declare, confirm and undertake as follows:

Truthfulness and Accuracy of Information:

All information, statements, declarations, documents, certificates and disclosures submitted by us, whether as part of the EOI, its annexures or in response to any clarification sought by the Bid Acceptance Authority or any other competent authority, are true, complete, correct and accurate in all respects as of the EOI Submission Date

No Suppression or Misrepresentation:

We confirm that no material information has been concealed, suppressed, misstated or misrepresented, whether deliberately or otherwise, and that all disclosures have been made in good faith and with full knowledge of their legal consequences.

Reliance by the Bid Acceptance Authority

We acknowledge and agree that the Bid Acceptance Authority is entitled to rely upon the information and documents submitted by us for the purposes of evaluation, shortlisting and further stages of the procurement process, and that such reliance shall be at our sole risk and responsibility.

Verification and Right to Inquire

We expressly consent to the Bid Acceptance Authority verifying, independently or through any third party, any information or document submitted by us, including by contacting clients, counterparties, financial institutions, auditors, statutory authorities or any other relevant entity.

Consequences of False or Misleading Information

We unconditionally agree that if, at any stage of the procurement process or thereafter, any information or document submitted by us is found to be false, misleading, incorrect, incomplete or submitted with bad intent, the Bid Acceptance Authority shall be entitled, without prejudice to any other rights or remedies available under law, to take any action as may be permitted by applicable law, including but not limited to:

- (i) rejection or cancellation of our EOI or bid,
- (ii) disqualification from the current or future procurement processes,
- (iii) forfeiture or invocation of any bid security or performance security,
- (iv) termination of any contract or agreement entered into pursuant to the EOI, and
- (v) initiation of civil, administrative or criminal proceedings, as applicable.

Executed on date:

For and on behalf of:

Name:

Designation:

Signature:

Seal:



Annexure 6: Salient Features of the Individual Projects

1. Arun Hub (Sitalpati) – Inaruwa 400 kV Transmission Line Project (TL-01)

Table 1: Project Salient Features

Content	Description		
Project Name	Arun hub-Inaruwa Transmission Line		
Location			
Province	Koshi		
Districts	Sunsari, Shankhuwasabha, Dhankuta and Bhojpur		
Local bodies	Districts	Rural Municipality	Municipality
	Sunsari	Bokraha Narsingh (1, 4)	Inaruwa (8)
		-	Barhakshetra (1,2,3,4,8)
		-	Ramdhuni (2,4)
	Dhankuta	Sangurigadi (10)	Pakshibas (6,8)
		-	Sahidbhumi (1,2,4,5)
	Bhojpur	Arun (2,3)	Shadananda (4,5,6,7,8,10,11,13)
		Pauwadungma (2,3,4,6)	
	Shankhuwasabha		Khandbari (10)
Length of line	95 km (<i>Tentative</i>)		
Start Point	Inaruwa SS(Existing), Barhakshetra Municipality, ward 4 Inaruwa substation, Sunsari District		
End Point	Sitalpati SS (under-construction), Khandbari Municipality, ward 10, Sankhuwasabha District		
Scope	95 km 400 kV Double Circuit TL		

Content	Description
Tentative power transmission, MW	4400 MW
Transmission Voltage	400 kV
No. of Circuits	Double
Conductor	Quad moose
Configuration	Vertical tower configuration
Tower Type	
DA	116
DB	36
DC	57
DD	34
Maximum height of the towers	114.23 m
Total Towers	243
Average Area of Tower Pad	35 m X 35 m
Basic Span	95-1140 m
Earth wire	GSWE/OPGW
Average Span	391 m

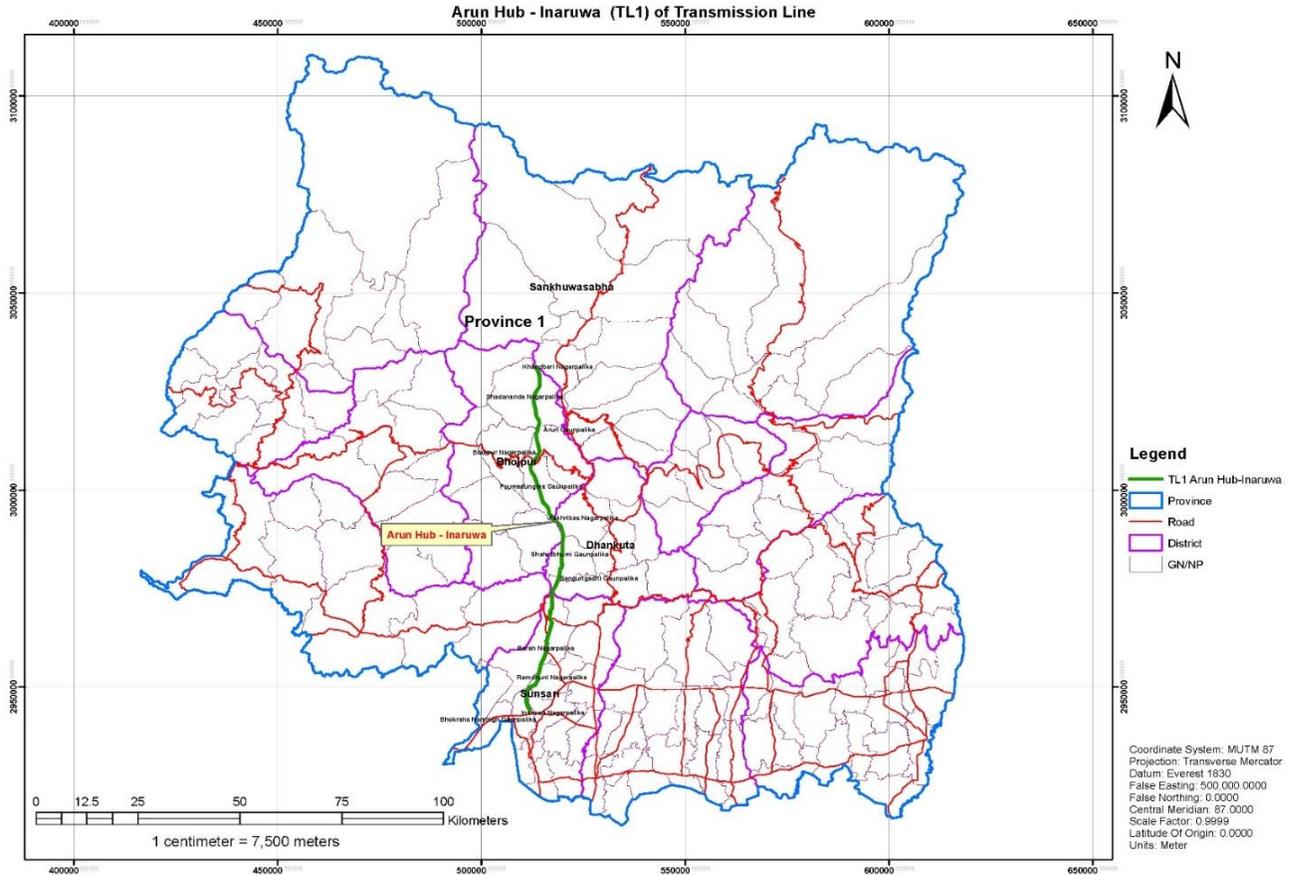


Table 2: Tentative Total land required for the project as per IEE Report

Objectives	Project Structures	Land Types (Hectare)				Total (ha)
		Forest Area	Agriculture Land	Barren Land	River Bed	
		Community Forest	Private	GoN	GoN	
Permanent	Tower Pad	21.82	8.89	8.90	0	39.61
Land Use Restriction	RoW	249.92	82.28	65.18	0	397.38
Total		271.74	91.17	74.08	0	436.99

Table 3: Current Status of the Project

Title	Description
Survey	Survey completed (LiDar Survey).
Detailed Project Report	<ol style="list-style-type: none"> 1. Tower Design Complete 2. Geotechnical Investigation Complete 3. Foundation Design in Final Stage 4. Revised estimation is at final stage
IEE License	Construction License Process at final stage (Public notice published).
Land Acquisition	Land Parcel field verification completed. Acquisition not initiated.
Forest Clearance	All data available (including tree counting) to initiate process for forest clearance permit. Process not initiated.

2. Tingla- New Khimti- Dhalkebar 400 kV Transmission Line Project (TL-02)

Table 1: Project Salient Features

Feature	Description
1. General Information	
Name of the Project	Tingla Hub – New Khimti – Sunkoshi Hub – Dhalkebar 400 kV Transmission Line Project
Province Name	Koshi, Bagmati and Madhesh Province
Districts	Solukhumbu, Okhaldhunga, Ramechhap, Dolakha, Sindhuli, Dhanusha
Rural Municipality (RM)/Municipality (M) covered by the SS	
i. Tingla Hub SS	Solududhkunda MC
ii. New Khimti SS	Manthali MC
iii. Sunkoshi Hub SS	Kalamamai MC
iv. Dhalkebar SS	Mithila MC
Rural Municipality (RM)/Municipality (MC) covered by proposed TL	Solududhkunda MC, Siddhicharan MC, Manthali MC, Kalamamai MC, Mithila MC, Khijidemba RM, Likhu RM, Molung RM, Tamakoshi RM, Gokulganga RM, Likhu - Tamakoshi RM, Khadadevi RM, Sunkoshi RM, Golanjor RM

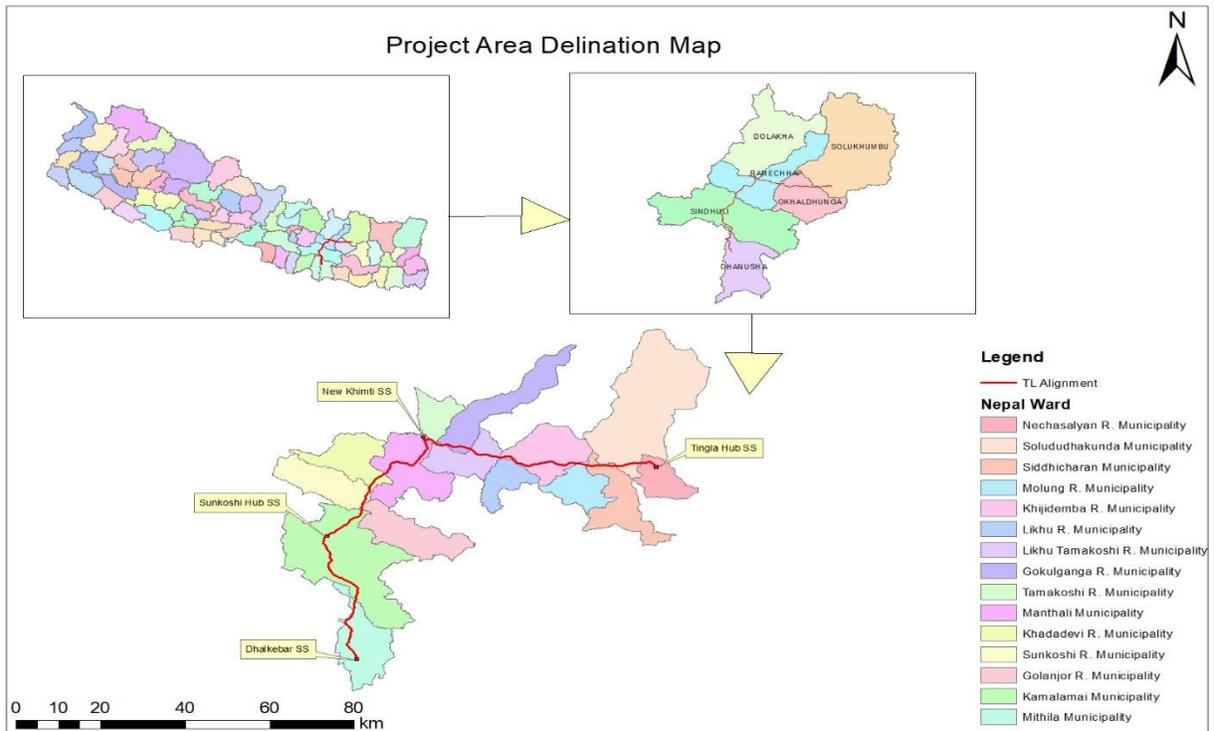
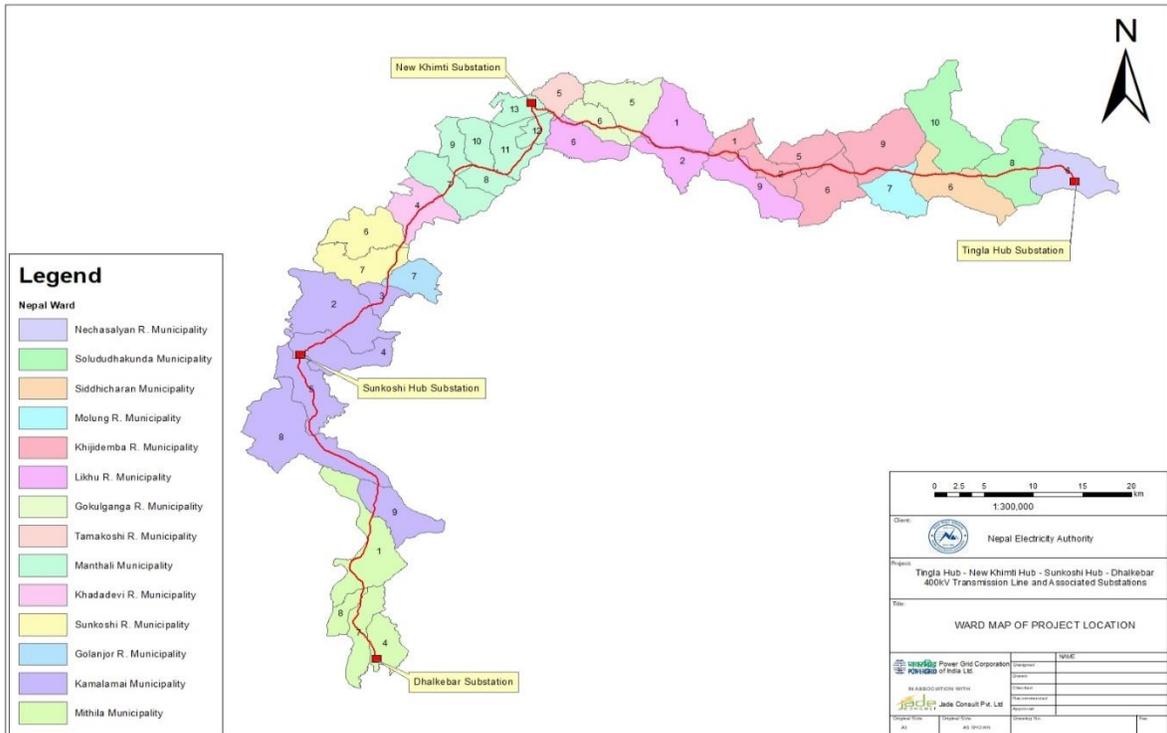
Feature	Description
Height from sea level (m)	171 – 2939 m
2. Line Details	
Length (approx.) (km)	133.99 km
Circuit	Double Circuit
Right of way (m)	46 m (23 m each side from the center line)
Nominal Span (m)	400 m
Starting Point	Tingla Substation (Ward – 11 of Solududhkunda MC)
Evacuation Point	Dhalkebar Substation (Ward-7 of Mithila MC)
Maximum Deviation Angle (°)	79.62 deg
Minimum Deviation Angle (°)	0.05 deg
Power Transfer Capability of TL (MW)	4080 MW
3. No. of Angle Points lies between	
2-15 (DB)	137 Nos
15-30 (DC)	81 Nos
30-60 (DD)	88 Nos
0-15 (DBH, Upto 2600 m)	15 Nos
0-15 (DBH, 2600-3000)	19 Nos
15-60 (DDH, Upto 2600 m)	25 Nos
15-60 (DDH, 2600 m -3000 m)	20 Nos
4. Chure Conservation Areas	

Feature	Description
No of towers in Chure Conservation Areas	123 Nos
Length of Chure Conservation Area (km)	32.8 km
Area of Chure Conservation Area (ha)	150.88 ha
5. Tower	
Total number (Nos)	385 Nos.
Number of Angle Tower Points (Nos)	379 Nos.
Number of Dead-end Towers (Nos)	6 Nos.
Type of Tower	DB, DC, DD, DBH (Upto 2600 m), DBH (2600 m to 3000 m), DDH (Upto 2600 m), DDH (2600 m to 3000 m)
6. Major Crossing	
Number of times Road Crossing	134 Nos
No of times Highway Crossing (times)	1 No BP Highway (Bardibas to Sindhuli) (AP 60 to AP – 61)
Number times of River/Khola Crossing	57 Nos (Sunkoshi River - AP 71 to AP – 72 of New Khimti SS – Sunkoshi Hub)
Number times of Kholsi Crossing	100 Nos
Number of times 400 V Line Crossing	1 No.
Number of times 220 kV Line Crossing	1 No.

Feature	Description
Number of times 132 kV Line Crossing	1 No.
Number of times 11kV Line crossing	35 Nos.

Table 2: Tentative Land Requirement for the Project Component and Facilities (As per IEE)

SN	Project Component	Government Forest (DFO)	Community Forest (DFO)	Barren Land (DFO)	River / Flood Plains (DFO)	Built up / Road (MoLMCPA)	Private Forest	Cultivable Land	Total Area (ha)
A	Permanent Purpose								
	Angle Tower	4.48	33.6	5.92			5.76	11.84	61.6
B	RoW (Restricted Land)								
	Land for RoW	49.12	303.4	9.28	14.1	2.7	59.54	117.16	555.3
	Total	53.6	337	15.2	14.1	2.7	65.3	129	616.9



Map alignment of Transmission Line

Table 3: Current Status of Project

Title	Description
Survey	Survey completed.
Detailed Project Report	<ol style="list-style-type: none"> 1. Tower Design Complete (Used Tamakoshi-Kathmandu Tower) 2. Preliminary Geotechnical Investigation Complete 3. Foundation Design Completed (typical design) 4. Estimation Completed (needs revision)
IEE	Completed
Transmission License	Transmission License Acquired.
Land Acquisition	Preliminary Cadastral data collected but requires verification.
Forest Clearance	Sample survey completed. Detailed Tree counting needs to be done.

3. Dadakhet-Burtibang 132 kV Transmission Line Project (TL-03)**Salient Features of the Project**

Title	Description		
Project Name	Dadakhet-Burtibang 132 kV Transmission Line Project		
Location			
Province	Gandaki		
Districts	Myagdi, Baglung		
Local bodies	Districts	Rural Municipality	Municipality
	Myagdi	Dhaulagiri	
		Malika	
	Baglung	Tamankhola	Dhorpatan
Tarakhola			

Title	Description		
		Nisikhola	
		Badigaad	
Length of line	33 km (Approx)		
Start Point	Malika Rural Municipality -07, Myagdi, Dadakhet Substation (Under Construction)		
End Point	Dhorpatan Municipality-02, Baglung, Burtibang Substation (Under Operation)		
Scope	<i>33 (Tentative) km 132 kV Double Circuit TL</i>		
Tentative power transmission, MW	250 MW considering Power factor and line loading.		
Transmission Voltage	132 kV		
No. of Circuits	Double		
Conductor	Single ACSR BEAR		
Configuration	Vertical tower configuration		
Tower Type	(Estimated Quantities prior to Feasibility)		
DA	10 (Estimated)		
DB	30 (Estimated)		
DC	20 (Estimated)		
DD/DDE	25 (Estimated)		
DF	15 (Estimated)		
Maximum height of the towers	40 m		
Total Towers	100 (Estimated)		
Average Area of Tower Pad	15 m X 15 m		

Title	Description
Ruling Span	330 m
Earth wire	OPGW
Major River Crossing	Myagdi Khola, Taman Khola, Bhujji Khola, Nisi Khola, Badigad Khola
Right of Ways	9 m on either side of center line
Transmission Line Survey Lincense	Obtain
Transmission Line Survey	In progress
IEE Study	Not Started Yet

4. Ridi-Tamghas 132 kV Transmission Line (TL-04)

Salient Features of the Project

Title	Description		
Project Name	Ridi-Tamghas 132 kV Transmission Line Project		
Location			
Province	Lumbini		
Districts	Palpa, Gulmi		
Local bodies	Districts	Rural Municipality	Municipality
	Palpa		Tansen
	Gulmi	Gulmidarbar, Chatrakot, Rurukshetra	Resunga
Length of line	28 km (Approx)		

Title	Description
Start Point	Tansen Municipality -14, Palpa (Under Construction)
End Point	Reshunga Municipality- 05,06,07, Gulmi (Under Operation)
Scope	28 km 132 kV Double Circuit TL (Tentative)
Tentative power transmission, MW	225 MW considering Line Loading and Power Factor
Transmission Voltage	132 kV
No. of Circuits	Double
Conductor	Single ACSR BEAR
Configuration	Vertical tower configuration
Tower Type	(Estimated Quantities prior to Feasibility)
DA	8 (Estimated)
DB	25 (Estimated)
DC	15 (Estimated)
DD/DDE	25 (Estimated)
DF	12 (Estimated)
Maximum height of the towers	40 m
Total Towers	85 (Estimated)
Average Area of Tower Pad	15 m X 15 m
Ruling Span	330 m
Earth wire	OPGW
Right of Ways	9 m on either side of center line
Transmission Line Survey Lincense	Obtain
Transmission Line Survey	In progress
IEE Study	Not Started Yet